

1-1-70 CLINTON OIL COMPANY
ASSUMED Operations FROM

PAN AMERICAN PET.
Effective

2-11-76 - Clinton Oil Co. will be known as
Energy Reserves Group, Inc.

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<u>PMB</u>
Copy NID to Field Office	<input checked="" type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<u>12-26-73</u>
OW <input checked="" type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Location Inspected <input type="checkbox"/>
GW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>	Bond released <input type="checkbox"/>
	State of Fee Land <input type="checkbox"/>
LOGS FILED	
Driller's Log	<u>1-27-64</u>
Electric Logs (No.)	<u>1-2</u>
E <input type="checkbox"/> L <input type="checkbox"/> B <input checked="" type="checkbox"/> GR <input type="checkbox"/> GRN <input type="checkbox"/> Micro <input type="checkbox"/>	
Lat <input type="checkbox"/> ME <input checked="" type="checkbox"/> Sonic <input checked="" type="checkbox"/> Others <input type="checkbox"/>	

		X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain Federal ☒
Lease No. U-02651A
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA Pearl Broadhurst

October 8, 19 63

Well No. 1 is located 2130 ft. from S line and 575 ft. from E line of Sec. 9

NE NE SE Sec. 9 7S 23E (Meridian)
(1/4 Sec. and Sec. No.) (Twp.) (Range)
Walker Hollow Red Wash Gulch Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is unknown feet.

A drilling and plugging bond has been filed with U.S. Government - (Blanket)

DETAILS OF WORK

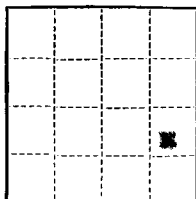
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Propose to drill well for test of Green River (3260') and Wasatch (5760') formations. Will Set approximately 500' of 9-5/8" surface casing in 12-1/4" hole and if commercial indications, will set approximately 5900' of 5-1/2" in a 7-7/8" hole. Proposed TD 5900'. Will DST as shows require and anticipate multiple zone completion by selective perforation, testing and stimulation of several sands within Wasatch which will probably be necessary for evaluation. Will run IES, Micro-laterolog and Gamma Ray Sonic logs. Cementing of casing to be performed in accordance with standard drilling and completion practices.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Pan American Petroleum Corporation
Address Box 1400
Riverton, Wyoming
By [Signature]
Title Area Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**
Lease No. **U-02631A**
Unit **Walker Hollow**
UNA Pearl Broadhurst

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 8, 1963

Well No. **1** is located **2130** ft. from **S** line and **575** ft. from **E** line of sec. **9**

NE SE Sec. 9
(1/4 Sec. and Sec. No.)

7S 23E
(Twp.) (Range)

(Meridian)

Walker Hollow
(Field)

Uintah
(County or ~~Reservation~~)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **unknown**
Will advise

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Propose to drill well for test of Green River (3260') and Wasatch (5760') formations. Will set approximately 500' of 9-5/8" surface casing in 12-1/4" hole and if commercial indications, will set approximately 5900' of 5-1/2" in a 7-7/8" hole. Proposed TD 5900'. Will DST as shows require and anticipate multiple zone completion by selective perforation, testing and stimulation of several sands within Wasatch which will probably be necessary for evaluation. Will run IEE, Microlaterolog and Gamma Ray Sonic logs. Cementing of casing to be performed in accordance with standard drilling and completion practices.

CONDITIONS OF ACCEPTANCE ATTACHED

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

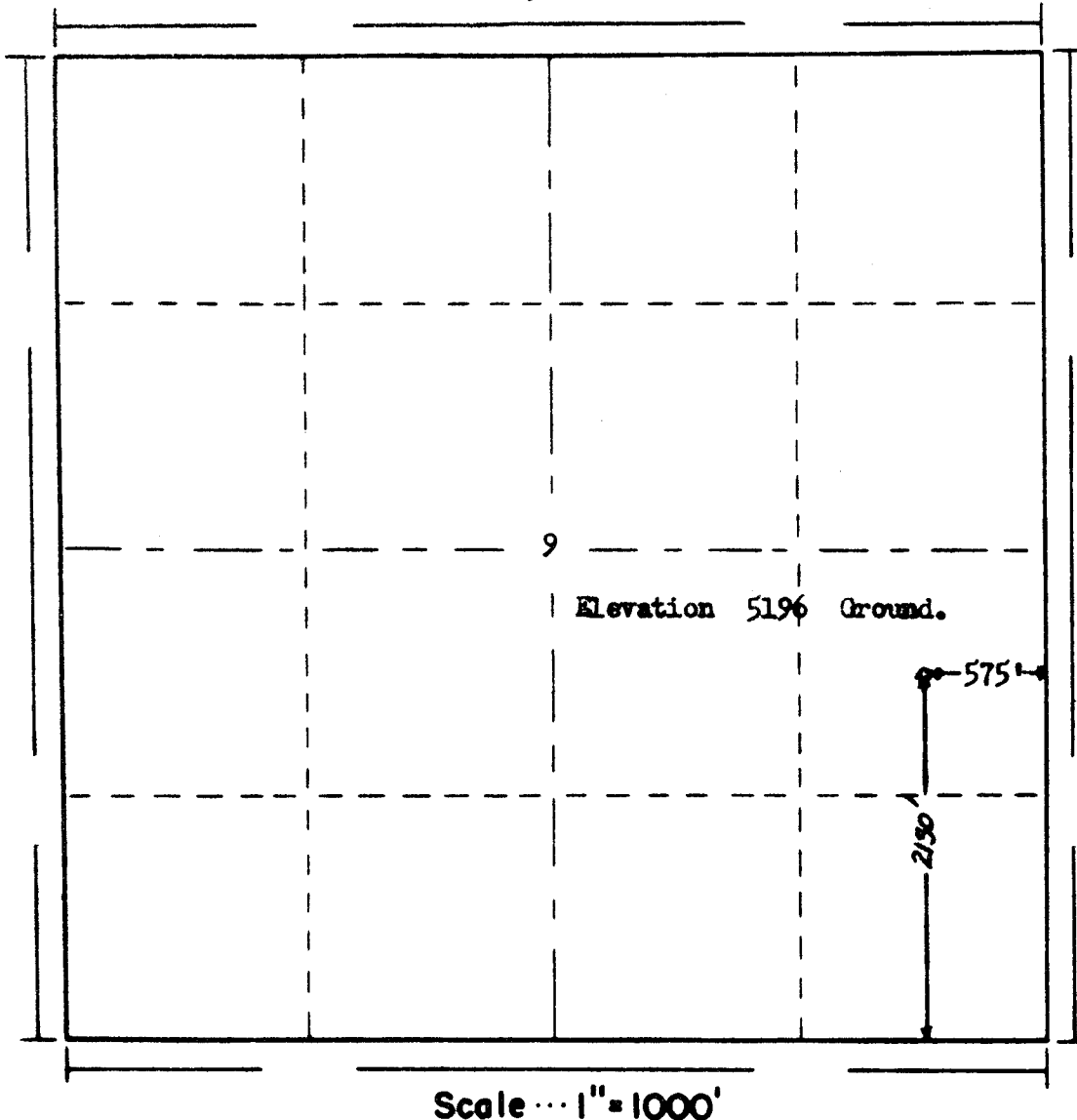
Address **Box 1400**

Riverton, Wyoming

By _____
Title **Area Superintendent**

Copy H. X. E.

R. 23 E.



Powers Elevation Company of Denver, Colorado
has in accordance with a request from John Lang
for Pan American Petroleum Corporation determined the
Location of #1 USA-Pearl Broadhurst
to be 2130'PS & 575'FE Section 9 Township 7 South
Range 23 East 6th Principal Meridian
Uintah County, Utah

The above Plat shows the location of the well site
in said section.

Powers Elevation Company

by: *Betty G. Holloway*
Registered Land Surveyor

Date: 10-9-63

October 11, 1963

Pan American Petroleum Corporation
Box 1400
Riverton, Wyoming

Attention: Area Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. U.S.A. Pearl Broadhurst #1, which is to be located 2130 feet from the south line and 575 feet from the east line of Section 9, Township 7 South, Range 23 East, S1EM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be

Pan American Pet. Corp.

-2-

October 11, 1963

completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cmp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. Drilling equipment shall not be removed from any suspended drilling well without first securing the written consent of the district engineer.
3. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered. Said casing shall also prevent damage to fresh water sources. All indications and tests of fresh water shall be reported.
4. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals, as coal, potash, and salt.
5. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed total depth as of the end of the month, and if shut down, the reason therefor.
6. Two copies of a descriptive formation log of this well on Form 9-330, or other acceptable form, and two copies of all types of logs and surveys run of the hole shall be filed with the district engineer within 15 days after such information is received by operator or completion of the well, whichever is earlier.
7. The District Engineer, D.F. Russell shall be notified on Form 9-331a in triplicate, giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work. If there is insufficient time for such notification, prior approval shall be obtained by telephone to one of our engineers at the numbers listed below:

416 EMPIRE BUILDING
231 EAST 4TH SOUTH
SALT LAKE CITY 11, UTAH 84111

District Office: DAB-2911 Ext 433

Area Code 801

Residence: CR7-4157

Utah 02651-A

OCT 14 1963

Approved

[Signature]
District Engineer

(MINIMUM SAFETY REQUIREMENTS)

N O T I C E

1. Blowout preventer must be installed prior to drilling below the surface casing.
2. Blowout preventer must be tested a minimum of once each day.
3. Manual blowout preventer controls must be connected and be in good working order.
4. Escape line must be installed prior to drilling below the surface casing.
5. Escape line must be operational, i.e., equipped with carriage and properly secured.

UTAH OIL & GAS CONSERVATION COMMISSION

UNITED STATES GEOLOGICAL SURVEY

PLEASE POST ON BULLETIN BOARD OF RIG DOG HOUSE

PAN AMERICAN PETROLEUM CORPORATION
WELL STATUS AND PRODUCTION REPORT

FIELD: **EXPL**
LEASE: **USA PEARL BROADHURST #1**
COUNTY: **UINTAH** STATE: **UTAH**
FOR MONTH OF: **OCTOBER 1963** TOTAL SALES FOR MONTH **NONE** BBLS. OIL **NONE** MCF GAS

ACCT. DEPT. USE **0**
PAGE **1** **42-919**
FLD **990** **11 G**

TYPE LEASE	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION				WELL TEST DATA (DAILY RATE)										CURRENT MONTH PRODUCTION			CUMULATIVE PRODUCTION				
				QTR. QTR.	SEC	TWP.	RNG.	TEST DATE	OIL BBLs.	WATER BBLs.	% WTR	GAS MCF	GAS/OIL RATIO	LS OR TPF	SPM OR CKE	GRAVITY OIL OR GAS	STATUS	DAYS OPER.	OIL BARRELS	WATER BARRELS	GAS MCF	OIL BARRELS	WATER BARRELS	GAS MCF	
								MO.																	DAY
G U	02651A	1	WASNESE	9	7	23E			DRILLING	-	TD	4,148'				81									
										LEASE TOTAL															
										FIELD TOTAL										86			86		

WELL
STATUS

- 11. FLOWING OIL WELL
- 12. FLOWING GAS WELL
- 21. DOWNHOLE ELECTRIC PUMP
- 22. ROD PUMP - ELECTRIC MOTOR
- 23. ROD PUMP - GAS ENGINE
- 24. DOWNHOLE HYDRAULIC PUMP

- 25. GAS LIFT
- 31. GAS INJECTION WELL
- 32. WATER INJECTION WELL
- 33. WATER SOURCE WELL
- 34. WATER DISPOSAL WELL
- 41. SHUT-IN LACK OF MARKET

- 42. SHUT-IN HIGH GAS - OIL RATIO
- 43. SHUT-IN HIGH WATER - OIL RATIO
- 44. SHUT-IN OTHER
- 51. INACTIVE GAS INJECTION WELL
- 52. INACTIVE WATER INJECTION WELL
- 53. INACTIVE WATER SOURCE WELL

- 54. INACTIVE WATER DISPOSAL WELL
- 61. TEMPORARILY ABANDONED (EX-PRODUCING WELL)
- 62. TEMPORARILY ABANDONED (EX-PRODUCING ZONE)
- 63. TEMPORARILY ABANDONED (DRY HOLE)
- 64. TEMPORARILY ABANDONED (DRY ZONE)
- 71. PERMANENTLY ABANDONED ZONE

- 72. PERMANENTLY ABANDONED WELL
- 81. DRILLING
- 82. INCOMPLETE WELL - TESTING
- 83. ACTIVE RECOMPLETION
- 84. ACTIVE WORKOVER
- 91. FACILITY WELL

November 15, 1963

Pan American Petroleum Corporation
Box 1400
Riverton, Wyoming

Attention: Area Superintendent

Re: Well No. U.S.A. Pearl Broadhurst #1
Sec. 9, T. 7 S, R. 23 E.,
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed a **Monthly Report of Operations** for the month of October, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

PAN AMERICAN PETROLEUM CORPORATION
WELL STATUS AND PRODUCTION REPORT

FIELD: EXPL
LEASE: USA PEARL BROADHURST #1
COUNTY: UINTAH STATE: UTAH
FOR MONTH OF: NOVEMBER 1963

TOTAL SALES FOR MONTH

NONE BBLS. OIL

NONE MCF GAS

ACCT. DEPT. USE

PAGE 1

42-919

FLD 990

11 GI

TYPE LEASE	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION				WELL TEST DATA (DAILY RATE)										CURRENT MONTH PRODUCTION			CUMULATIVE PRODUCTION					
				QTR. QTR.	SEC	TWP.	RNG.	TEST DATE		OIL BBLs.	WATER BBLs.	% WTR	GAS MCF	GAS/OIL RATIO	LS OR TPF	SPM OR CKE	GRAVITY	OIL OR GAS	STATUS	DAYS OPER.	OIL BARRELS	WATER BARRELS	GAS MCF	OIL BARRELS	WATER BARRELS	GAS MCF
								MO.	DAY																	
G U	02651A	1WASNESE	9	7S	23E				<u>DRILLING</u>	-	TD	5,902'						81								
										LEASE TOTAL																
										FIELD TOTAL													86			

WELL
STATUS

- 11. FLOWING OIL WELL
- 12. FLOWING GAS WELL
- 21. DOWNHOLE ELECTRIC PUMP
- 22. ROD PUMP - ELECTRIC MOTOR
- 23. ROD PUMP - GAS ENGINE
- 24. DOWNHOLE HYDRAULIC PUMP

- 25. GAS LIFT
- 31. GAS INJECTION WELL
- 32. WATER INJECTION WELL
- 33. WATER SOURCE WELL
- 34. WATER DISPOSAL WELL
- 41. SHUT-IN LACK OF MARKET

- 42. SHUT-IN HIGH GAS - OIL RATIO
- 43. SHUT-IN HIGH WATER - OIL RATIO
- 44. SHUT-IN OTHER
- 51. INACTIVE GAS INJECTION WELL
- 52. INACTIVE WATER INJECTION WELL
- 53. INACTIVE WATER SOURCE WELL

- 54. INACTIVE WATER DISPOSAL WELL
- 61. TEMPORARILY ABANDONED (EX-PRODUCING WELL)
- 62. TEMPORARILY ABANDONED (EX-PRODUCING ZONE)
- 63. TEMPORARILY ABANDONED (DRY HOLE)
- 64. TEMPORARILY ABANDONED (DRY ZONE)
- 71. PERMANENTLY ABANDONED ZONE

- 72. PERMANENTLY ABANDONED WELL
- 81. DRILLING
- 82. INCOMPLETE WELL - TESTING
- 83. ACTIVE RECOMPLETION
- 84. ACTIVE WORKOVER
- 91. FACILITY WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Salt Lake U-02651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pearl Broadhurst

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9-T7S-R23E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 40, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NE SE Sec. 9

At top prod. interval reported below 2130 FSL, 575 FEL

At total depth

14. PERMIT NO.

None Assigned

DATE

10-11-63

Approved

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

10-23-63

16. DATE T.D. REACHED

11-17-63

17. DATE COMPL. (Ready to prod.)

12-27-63

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5195 RDB

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

5902

21. PLUG, BACK T.D., MD & TVD

5850

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

Gr. to TD

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4770-5407 Green River

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Sonic, IES, Microlaterolog, Correlation

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	502	12-1/4"	302	
5-1/2"	14		7-7/8"		
5-1/2"	15.5	5898	7-7/8"	360	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Super Quad Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5407	4800
5371	4770
5308	
5300	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-26-63		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-26-63	24	open	→	881	440	27	500 E
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease and vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

One (Acid and Frac Jobs, Coring and DST's)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. B. Jones TITLE District Services Supervisor DATE 1-24-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Green River	2347		5828
			Wasatch	5828		5902

Pearl Broadhurst Well #1

Acid Job

Displaced annulus with 90 bbls. No. 5 burner fuel and 50# per 1000 Gas Mark II Adomite. Followed with 500 gal. regular mud acid and spotted acid with 19 bbls. Adomited No. 5 burner fuel.

Frac Job

Injected 20 bbls. Adomited No. 5 burner fuel for pad. Fraced with 15,000# 10-20 sand and 15,000 gal. Adomited No. 5 burner fuel at 1#/gal. in 3 stages of 5,000 gal. separated by 5 each 1-1/4" Perfo-balls. Max. rate 37 BPM, min. rate 22 BPM, Average rate 27.6 BPM. Average pressure 3350#. Instant SIP 1900#.

Acid Job

Pumped 88 bbls. #5 burner fuel followed by 500 gal. mud acid spotted with 18 bbls. No. 5 burner fuel. Pressured annulus to 1500, tubing 4000. No breakdown. Increased annulus pressure to 2500#. Formation broke at 4700 to 1900. Displaced acid at 1-1/2 BPM.

Frac Job

Pumped 20 bbls. No. 5 burner fuel as pad followed by 10,000 gal. No. 5 burner fuel and 10,000# 10-20 sand in two 5000 gal. and 5000# sand stages. Last 1000 gal. of each stage contained one unit radio-active powder. After 1st stage, dropped five 1-1/4" perfo-balls. Pressure increased from 3750 to 3900 when balls hit perf. Displaced frac oil with 128 bbls. of CACL water. Average pressure 3750#, Max. pressure 3900#, average rate 30.8 BPM, max. rate 37 BPM.

Frac Job

Displaced annulus with No. 5 burner fuel containing 1/20 lb/gal. Adomite. Spotted 500 gal. 15% regular mud acid. Displaced acid into formation with 12 bbls. No. 5 burner fuel and Adomite. Injected 20 bbls. No. 5 burner fuel followed by 15,000# 10-20 sand at 1 lb/gal. in 15,000 gal. Adomited No. 5 burner fuel in three stages. Dropped five 1-1/4" perf-sealer balls after 1st and 2nd stage. Displaced with 116 bbls. of CACL water. Max. pressure 3900#, average pressure 3800#, instant SIP 1400#.

Coring

Core No. 1 - 4793-4812 1/2 Rec. 19 1/2"
Core No. 2 - 5084-5094 Rec. 10"
Core No. 3 - 5273-5283 Rec. 10"

DST #1 - 4706-4719

Initial open 3 min. ISI 30 min. Tool open 90 min. FSI 60 min. Opened initially with very strong blow. Gas to surface in 8 min. Remained steady to end of test. Recovered 3' drilling mud. IHH 2322, ISI 1701, IF 98, FF 447, FSI 1701, FHH 2322.

DST #2 - 4752-4767

Initial open 3 min. ISI 30 min. Tool open 75 min, FSI 60 min. Opened with strong blow. Gas to surface in 35 min. Steady blow to end of test. Recovered 5' drilling mud, 24.26' heavy black-green high gas cut oil. IHH 2333, ISI 1886, IF 284, FF 523, FSI 1678, FHH 2333.

DST #3

Initial open 3 min. ISI 45 min. Tool open 60 min, FSI 60 min. Open initially with weak blow. Tool opened with strong blow, steady to end of test. No gas to surface. Recovered 4.15' slightly mud and gas cut oil, 5' water cut mud. IHH 2301, ISI 1865, IF 33, FF 76, FSI 1657, FHH 2301.

Pearl Broadhurst Well #1 (Continued)

DST #4 5266-5283

Initial open 5 min. ISI 45 min. Tool open 60 min, FSI 60 min. Opened initially with weak blow. Tool opened with strong blow, decreasing to fair blow in 10 min. No gas to surface. Recovered 35' oil, 54' mud. IHH 2573, ISI 1145, IF 22, FF 33, FSI 622, FHH 2573.

DST #5 5293-5308

Initial open 5 min. ISI 30 min. Tool open 60 min, FSI 60 min. Tool opened with strong blow. Gas to surface in 8 min. Recovered 752' gas-cut oil, bottom 90' slightly mud-cut. IHH 2540, ISI 2126, IF 76, FF 175, FSI 2050, FHH 2540.

DST #6 5360-5370

Initial open 5 min. ISI 30 min. Tool open 60 min, FSI 60 min. Tool opened with good blow. Gas to surface in 25 min. Too small to measure. Recovered 620' heavily gas-cut oil, 10' oil-cut mud. IHH 2628, ISI 2148, IF 33, FF 98, FSI 2104, FHH 2628.

DST #7 5383-5409

Initial open 5 min. ISI 30 min. Tool open 60 min. FSI 60 min. Tool opened with strong blow, decreased slightly to end of test. Gas to surface in 2 min. After tool open for flow period. Recovered 1140' slightly gas-cut oil, 2' mud. IHH 2650, ISI 2170, IF 142, FF 360, FSI 2083, FHH 2650.

January 30, 1964

Pan American Petroleum Corporation
P. O. Box 40
Casper, Wyoming

Attention: J. B. Jones, District Services Supervisor

Re: Well No. USA Pearl Broadhurst #1
Sec. 9, T. 7 S. R. 23 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

PAN AMERICAN PETROLEUM CORPORATION
WELL STATUS AND PRODUCTION REPORT

FIELD: WALKER HOLLOW
LEASE: USA PEARL BROADHURST
COUNTY: Uintah STATE: UTAH
FOR MONTH OF: FEBRUARY 1964

TOTAL SALES FOR MONTH 8,481.15 BBLs. OIL

NONE MCF GAS

ACCT. DEPT. USE
PAGE 1 42-919
G2 UZ
FLD 937 11 GL

TYPE LEASE		GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION				WELL TEST DATA (DAILY RATE)										CURRENT MONTH PRODUCTION			CUMULATIVE PRODUCTION								
					QTR. QTR.	SEC	TWP.	RNG.	TEST DATE	OIL BBLs.	WATER BBLs.	% WTR	GAS MCF	GAS/OIL RATIO	LS GR TPF	SPM OR CKE	GRAVITY	OIL OR GAS STATUS	DAYS OPER	OIL BARRELS	WATER BARRELS	GAS MCF	OIL BARRELS	WATER BARRELS	GAS MCF					
																										MO.	DAY			
G	U	02651A	1GR	NESE	9	7S	23E	226	300	3	1	137	456				22	8229	6399	64	5513	27442	441	14802						
G	U	02651A	2WASS	WNH	10	7S	23E											8229	2932	732		3145	1579							
G	U	02651A	3WASS	WNE	9	7S	23E											82	8	661	1526	661	1526							

WELL
STATUS

11. FLOWING OIL WELL
12. FLOWING GAS WELL
21. DOWNHOLE ELECTRIC PUMP
22. ROD PUMP - ELECTRIC MOTOR
23. ROD PUMP - GAS ENGINE
24. DOWNHOLE HYDRAULIC PUMP
25. GAS LIFT
31. GAS INJECTION WELL
32. WATER INJECTION WELL
33. WATER SOURCE WELL
34. WATER DISPOSAL WELL
41. SHUT-IN LACK OF MARKET
42. SHUT-IN HIGH GAS - OIL RATIO
43. SHUT-IN HIGH WATER - OIL RATIO
44. SHUT-IN OTHER
51. INACTIVE GAS INJECTION WELL
52. INACTIVE WATER INJECTION WELL
53. INACTIVE WATER SOURCE WELL
54. INACTIVE WATER DISPOSAL WELL
61. TEMPORARILY ABANDONED (EX-PRODUCING WELL)
62. TEMPORARILY ABANDONED (EX-PRODUCING ZONE)
63. TEMPORARILY ABANDONED (DRY HOLE)
64. TEMPORARILY ABANDONED (DRY ZONE)
71. PERMANENTLY ABANDONED ZONE
72. PERMANENTLY ABANDONED WELL
81. DRILLING
82. INCOMPLETE WELL - TESTING
83. ACTIVE RECOMPLETION
84. ACTIVE WORKOVER
91. FACILITY WELL

PAN AMERICAN PETROLEUM CORPORATION

P. O. BOX 40

CASPER, WYOMING

February 6, 1964

File: SGB-236-400.1

Re: Report of Water Sands
USA Pearl Broadhurst Well #1

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Clarella N. Peck

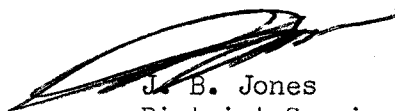
Dear Madam:

Reference is made to your letter of January 30, 1964 concerning the reporting of water sands encountered while drilling subject well.

Upon examination, no Forms OGCC-8-X were found with this letter, but we would appreciate the receipt of 50 of these forms to be attached to your copies of Federal Well Completion Reports as they are prepared.

No water bearing sands were tested during the drilling of this well.

Yours very truly,



J. B. Jones
District Services Supervisor

Kathy - send forms
sent 7 64
Feb. 27 1964

February 18, 1964

Pan American Petroleum Corporation
Box 1400
Riverton, Wyoming

Re: Well No. U.S.A. Pearl Broadhurst # 1
Sec. 9, T. 7 S, R. 23 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Permian American Petroleum Corporation Field and Reservoir Red Wash - Green River County Uintah

Address P. O. Box 40, Casper, Wyoming Month June, 1964

[illegible]

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission

dated this the 21 day of July 19 64
 at Wyoming
 of Natrona }

E. O. Wise E. O. Wise
Signature of Affiant

Utah Oil & Gas Conservation Commission

Well Status Report and Gas-Oil Ratio Tests

Form OGCC No. P-9

Authorized by Order In Cause No. 15

Effective December 14, 1958

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	:	NOTICE OF HEARING
PAN AMERICAN PETROLEUM CORPORATION	:	
FOR AN ORDER PERMITTING A SECONDARY	:	CAUSE NO. 103-1
RECOVERY PROJECT IN THE GREEN RIVER	:	
FORMATION, RED WASH FIELD, UINTAH	:	
COUNTY, UTAH	:	

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS AND OTHER PERSONS IN THE STATE OF UTAH AND PARTICULARLY ALL PERSONS INTERESTED IN THE RED WASH FIELD, TOWNSHIP 7 SOUTH, RANGE 23 EAST, UINTAH COUNTY, UTAH:

Notice is hereby given that the Commission will convene on Thursday, March 11, 1965, at 2:00 P.M., in the Commission's Offices, 348 East South Temple - Suite 301, Salt Lake City, Utah, for the purpose of hearing the above mentioned cause, at which time all persons, firms and corporations interested may, if they so desire, appear and be heard.

Notice is further given that the purpose of the hearing will be to determine whether or not said Commission should issue its order:

1. approving a secondary recovery project in the Green River Formation;
2. approving the recompletion of the USA Pearl Broadhurst Well No. 3, Section 9, Township 7 South, Range 23 East, to a water injection well and;
3. providing that in the future administrative approval can be obtained for modification of the project, conversion of additional wells to injection wells, or the drilling of injection wells as may be required for the proper operation of the project.

The applicant desires to inject water or other fluids into the Green River Formation underlying the following described acreage:

Township 7 South, Range 23 East, SLBM

Section 9: All
Section 10: All
Containing 1,280 acres, more or less

DATED this 26th day of January, 1965.

STATE OF UTAH

OIL AND GAS CONSERVATION COMMISSION



CLEON B. FEIGHT
EXECUTIVE DIRECTOR & SECRETARY

TO

FLOOR NO.

TO

Attn: Kathy Warner

FLOOR NO.

TO

FLOOR NO.

ROUTE TICKET

PLEASE HANDLE

PLEASE APPROVE

PLEASE NOTE
AND RETURN
FOR YOUR
INFORMATION

PLEASE SEE ME

PLEASE ADVISE

YOUR FILE

REMARKS: Return of an approved
copy is not necessary for
our records.

FROM

C. Irby

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pan American Petroleum Corporation		8. FARM OR LEASE NAME USA Pearl Broadhurst	
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado 80202		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Red Wash	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		12. COUNTY OR PARISH Uintah	
14. PERMIT NO.		13. STATE Utah	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)			

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Production - USA Pearl Broadhurst Lease.

First and second Quarters, 1965.

	Water Production Per Month - Bbls	Water Production Per Day - Bbls	Disposition
January, 1965	7,514	242	Pit
February, 1965	11,590	414	Pit
March, 1965	7,524	243	Pit
April, 1965	6,103	203	Pit
May, 1965	7,449	240	Pit
June, 1965	3,984	133	Pit

Report prepared in accordance with cause #108-1 dated 3/11/65.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. I. Tollefson

TITLE

Administrative Assistant

DATE

7/22/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Salt Lake U-02651A

6. IF INDIAN, ABBOTTEE OR INDIAN NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pearl Broadhurst

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9 T7S R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2130 PBL 575 FKL Sec. 9 T7S R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5195 RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to treat this well with diesel fuel and thermic acid. The job will consist of displacing 1500 gal of Amolox Z diesel fuel back into the formation and following it with 400 lb. magnesium pellets, a spacer of 6 bbls. of Amolox Z diesel fuel and 1000 gal. 15% acid. This will be displaced with 500 gal. Amolox Z diesel fuel.

The well will be allowed to soak for 15 min. before putting back on production.

USA Pearl Broadhurst No. 1 is currently producing 116 BOPD and 20 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

11/10/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
(Other instruc
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Salt Lake U-02651A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pan American Petroleum Corporation		8. FARM OR LEASE NAME USA Pearl Broadhurst	
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130' FSL 575' FEL Sec 9 T7S R23E		10. FIELD AND POOL, OR WILDCAT Walker Hollow	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T7S R23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5195 RDB		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 30, 1966, we performed a thermic acid stimulation on the subject well. The job consisted of injecting 1500 gal. of Amo-lex diesel fuel followed by 400# magnesium pellets, a 6 bbl. spacer of Amo-lex diesel fuel and 1000 gal 15% HCl. This was displaced with hot water at 5.5 to 3.7 BPM and 340 to 650 psi.

Before the thermic acid stimulation, the well was making 116 BOPD and 20 BWPD. The well is now making 140 BOPD and 29 BWPD.

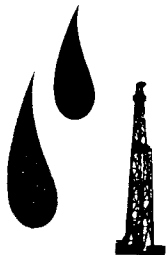
18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE **Area Superintendent** DATE **1/27/67**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 315 262-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

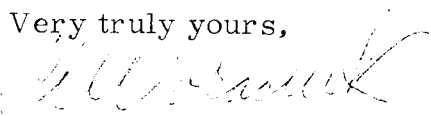
Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,


C. W. Vorachek
Production Dept.

gw

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: U-02651-A

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4


Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

July 1, 1970

(Date)

Security Life Building, Denver, Colorado 80202

(Address)

AFFIDAVIT - OIL OWNERSHIP

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS

C. W. Vorachek, of lawful age, being first duly sworn, states that he is
Division Production Clerk of Clinton Oil Company with offices at
(Title) (Company)
Wichita, Kansas, that he knows of his own personal knowledge that
410.35 net barrels of merchantable oil, with a corrected gravity of 31.3 ° taken
from the USA Pearl Broadhurst Lease, located in Section 9 & 10,
Township 7S, and Range 23E or _____ Survey, County of Uintah,
State of Utah on the 8th day of August, 1970, by
Pan American Petroleum Corporation, was owned in its entirety by
(Purchaser or pipe line gatherer)
Clinton Oil Company as operator of said lease.

The aforementioned quantity was previously received on the 4th day of August,
1970, from USA Pan American Lease, County of Uintah,
State of Utah, or purchased from Pan American Petroleum Corporation,
for operating and/or development purposes. (Attach copy of invoice(s) of oil used.)

It is requested that payment be made to Clinton Oil Company
(Company or Individual)
without deduction of any kind, for the above quantity of oil used.

The affiant further states that all taxes and other obligations against the above
quantity of oil have been or will be paid when due and agrees to indemnify and hold
harmless Pan American Petroleum Corporation from and against any and all loss,
costs, damages and/or expenses of any nature that it might suffer on account of having
made the above requested payment.

C. W. Vorachek
(Signature)
C. W. Vorachek

SUBSCRIBED and sworn to before me a Notary Public in and for said County and State
this 27th day of August, 1970.

Shirley A. McGuire
Notary Public
Shirley A. McGuire

My Commission Expires: December 2, 1973.

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill with the state of Utah concerning the attached Oil and Gas Conservation Taxes, please advise.

Very truly yours,

E. M. Tatum
Utah Revenue Accountant

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02651-A
2. NAME OF OPERATOR Energy Reserves Group, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130' FSL & 575' FEL (NE/SE)		8. FARM OR LEASE NAME USA Pearl Broadhurst
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5197' (GRD +14')		10. FIELD AND POOL, OR WILDCAT Walker Hollow Field
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 9 T7S-R23E
		12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Energy Reserves Group, Inc., is proposing to workover the subject well as follows. Estimated starting date is May 7, 1985.

1. MI RUSU. Pull rods & pump. Release tbg anchor. Install BOPE. TOOH.
2. PU 5 1/2" casing scraper and TIH to \pm 5500'. TOOH.
3. Reperforate the following Green River intervals 5402'-12', 5366'-72', 5307'-10', 5297'-01 4796'-02', & 4764'-78'. Perforate the following Green River intervals 5378'-80', 4732'-34 and 4692'-98 '. All perforations will be at 3 JSPF.
4. PU 5 1/2" casing scraper and TIH to \pm 5440'. TOOH.
5. Acidize each 1 ft perforated interval w/1 bbl of 15% HCl acid plus additives using Baker Service Tools "SAP" tool.
6. Swab back acid.
7. TIH w/tubing and tubing anchor. Set tubing anchor at \pm 4650' and land tubing at \pm 5340'. ND BOPE.
8. TIH w/pump and rods. RD MOSU.
9. Start well pumping.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 5/5/85
BY: John R. Dyer

Federal approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Bobby Patrick</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>4-26-85</u>
<u>Bobby Patrick</u>		
(This space for Federal or State office use)		

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Energy Reserves Group, Inc.		8. FARM OR LEASE NAME USA Pearl Broadhurst	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130' FSL & 575' FEL (NE/SE)		10. FIELD AND POOL, OR WILDCAT Walker Hollow Field	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9 T7S-R23E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5197' (GRD +14')		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. completed the workover on the subject well as follows from May 13, to May 18, 1985.

1. MI RUSU. Pull rods and pump. Release tbg anchor. Install BOPE. TOOH.
2. PU 5 1/2" casing scraper and TIH to 5500'. TOOH.
3. Reperforate the following Green River intervals 5402'-12', 5366'-72', 5307'-10', 5297'-01', 4796'-02', and 4764'-78'. Perforate the following Green River intervals 5378'-80', 4732'-34' and 4692'-98'. All perforations will be at 3 JSPF.
4. PU 5 1/2" casing scraper and TIH to 5440'. TOOH.
5. Acidize each 1 ft perforated interval w/1 bbl of 15% HCl acid plus additives using Baker Service Tools "SAP" tool.
6. Swab back acid.
7. TIH w/tubing and tubing anchor. Set tubing anchor at \pm 4650' and land tubing at \pm 5340'. ND BOPE.
8. TIH w/pump and rods. RD MOSU.
9. Start well pumping.

RECEIVED

MAY 22 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick

TITLE Petroleum Engineer

DATE 5-20-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-02651-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Pearl Broadhurst

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9 T7S-R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Consolidate Tank Batteries ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Attached for your review and approval is a Site Security Diagram for the USA Pearl Broadhurst Tank Battery. The diagram is revised indicating the changes of consolidating five tank batteries into one central tank battery located at the Broadhurst #1 existing tank battery site. All of the additional flowlines required were installed in existing pipeline right-of-ways. No additional surface disturbances occurred. The consolidation was completed September 16, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bobby Patrick
Bobby Patrick

TITLE

Petroleum Engineer

DATE

10-3-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PRODUCTION SYSTEM - OPEN

1. SALES BY TANK GAUGE -
THEN BY TANK TRUCK.

2. OIL REQUIREMENTS:

A. PRODUCTION AND/OR

TEST PHASE

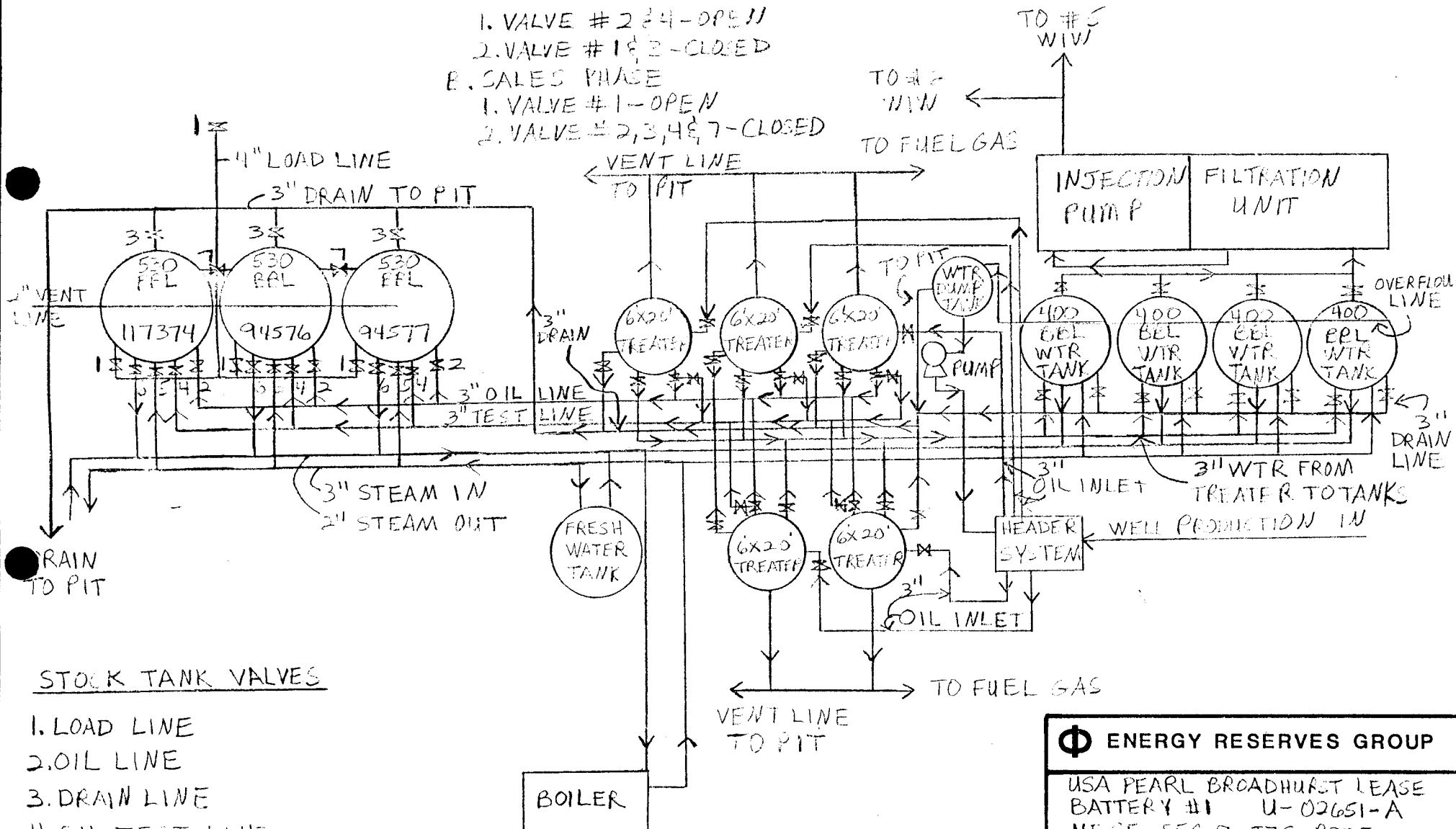
1. VALVE #2 & 4 - OPEN

2. VALVE #1 & 3 - CLOSED

B. SALES PHASE

1. VALVE #1 - OPEN

2. VALVE #2, 3, 4 & 7 - CLOSED



STOCK TANK VALVES

1. LOAD LINE
2. OIL LINE
3. DRAIN LINE
4. OIL TEST LINE
5. STEAM IN
6. STEAM OUT
7. EQUALIZER

Φ ENERGY RESERVES GROUP

USA PEARL BROADHURST LEASE
BATTERY #1 U-02651-A
NE SE SEC. 9-T7S-R23E
WALKER HOLLOW FIELD
UINTAH COUNTY, UTAH
SEPTEMBER 1985

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 265-7331
Fax (307) 266-1999

BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Pearl Broadhurst #1
72-232-9*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

Enclosure

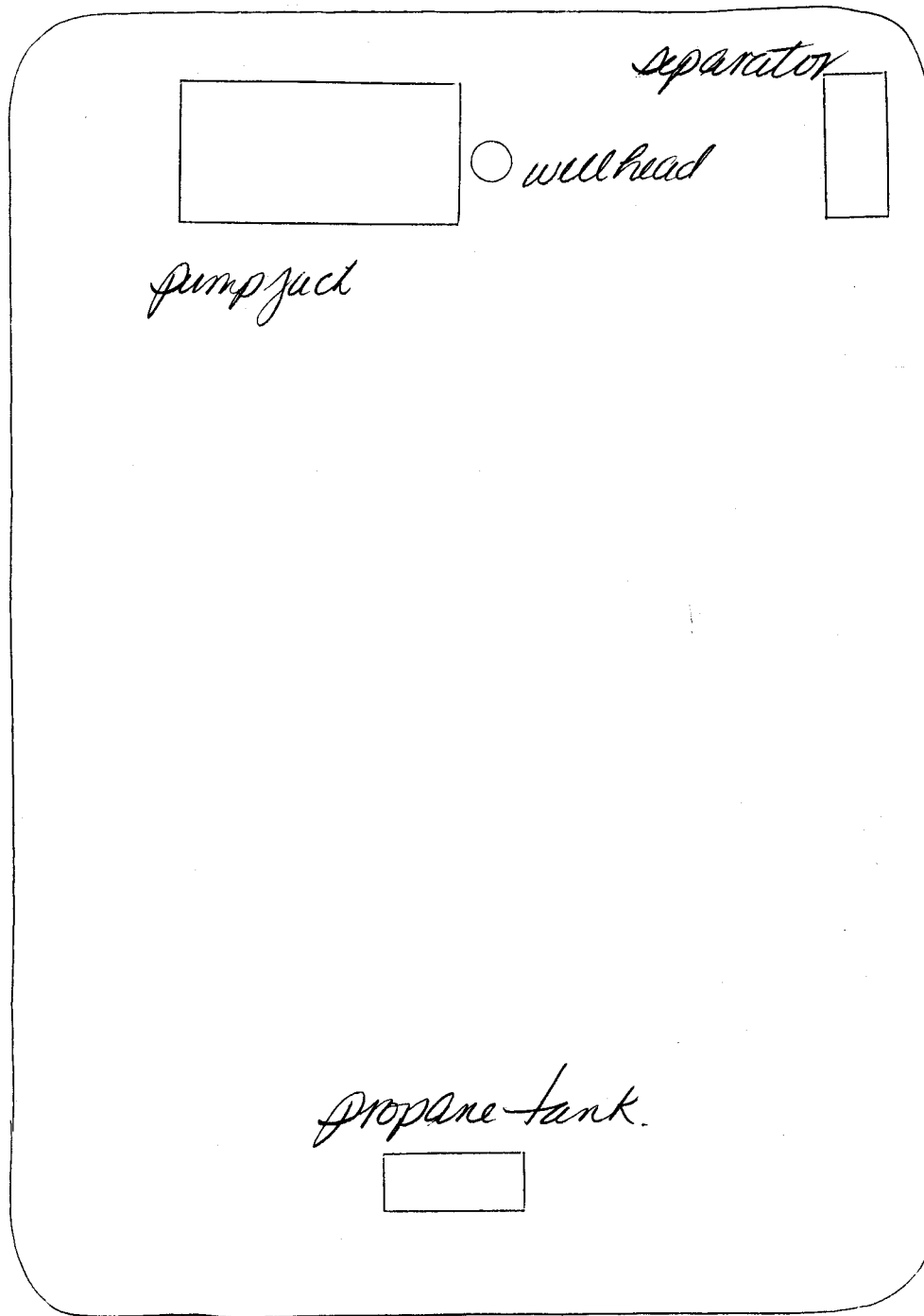
OCT 25 1985

Pearl Broudhurst #1

Sec 9, T8S, 23E

Philly 9/29/88

42,381 50 SHEETS 5 SQUARE
42,382 100 SHEETS 5 SQUARE
42,383 200 SHEETS 5 SQUARE



GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL & GAS

RE: Change of Operator
Sundry Notices and
Reports on Wells

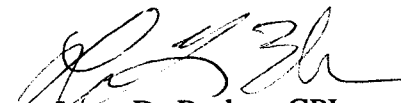
Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE BELOW

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

SEE BELOW

8. FARM OR LEASE NAME

9. WELL NO.

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)

3. ADDRESS OF OPERATOR

5847 San Felipe, Suite 3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28

At proposed prod. zone

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) CHANGE OF OPERATOR ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

APPROX. DATE WORK WILL START

DATE OF COMPLETION 5/01/93

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst

USA Pan American

Roosevelt Unit Wasatch

LEASE #: UTU02651A

UTSL065759

892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl Kollie

TITLE

Regulatory Off. Rep.

DATE

4/27/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 — Sec 23 T5S R 22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 12	43-047-31500
" " "	Mary 278 13	43-047-31845

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

SEP 20 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

General Atlantic Resources, Inc.

DIVISION OF

OIL, GAS & MINING

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(See attached exhibit A)
Sections 9 and 10, Township 7 South-Range 23 East

5. Lease Designation and Serial No.

USA U-02651-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **F** (see at Pearl Broadhurst exhibit)

9. API Well No. 43-047-15692 (see att. exhibit A)

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other change of operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

VERNAL DIST.
ENG. *8-27 E-10-83*

GEOLOGIST

E.S.

PET.

A.M.

RECEIVED
AUG 28 1993

14. I hereby certify that the foregoing is true and correct

Lynn D. Becker
Landman

Date August 20, 1993

Signed

Title

(This space for Federal or State Office Use)

Approved by *[Signature]*
Conditions of approval, if any:

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

SEP 10 1993

1-DEC/GH-27
2-DTS/57-SJ
3-VLC-8-FILE
4-RJE
5-LEUC
6-PL

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator)	<u>GENERAL ATLANTIC RES INC</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>410 17TH ST #1400</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER, CO 80202</u>		<u>HOUSTON, TX 77057</u>
	<u>LYNN BECKER, LANDMAN</u>		<u>CARL KOLBE (713)780-5301</u>
	phone <u>(303) 573-5100</u>		phone <u>(713) 780-5245</u>
	account no. <u>N 0910</u>		account no. <u>N 0390</u>

Well(s) (attach additional page if needed):

Name: USA PEARL BH #1/GRRV API: 43-047-15692 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type U02651A
 Name: *USA PEARL BH #2/GRRV API: 43-047-15693 Entity: 225 Sec 10 Twp 7S Rng 23E Lease Type: " "
 Name: USA PEARL BH #4/GRRV API: 43-047-15694 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type: " "
 Name: *USA PEARL BH #5/GR & WS API: 43-047-15695 Entity: 225/914 Sec 10 Twp 7S Rng 23E Lease Type: " "
 Name: BROADHURST #6/GRRV API: 43-047-30705 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type: " "
 Name: BROADHURST #7/GRRV API: 43-047-30730 Entity: 225 Sec 9 Twp 7S Rng 23E Lease Type: " "
 Name: BROADHURST #8/GRRV API: 43-047-30696 Entity: 225 Sec 10 Twp 7S Rng 23E Lease Type: " "
 CONT.

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 6-17-93)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-17-93)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: U 92898.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-28-93)
- 6 6. Cardex file has been updated for each well listed above. (9-28-93)
- 7 7. Well file labels have been updated for each well listed above. (9-28-93)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-28-93)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Sec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 10-12 1993.

FILING

- Sec 1. Copies of all attachments to this form have been filed in each well file.
- Sec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930920 Bfm/Mennel Approved 9-10-93. (Lease 111102651-A Only) Other leases/wells will be handled on separate change.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

APRIL LAHNUM
GENERAL ATLANTIC RES INC
410 17TH ST STE 1400
DENVER CO 80202

UTAH ACCOUNT NUMBER: N0910

REPORT PERIOD (MONTH/YEAR): 12 / 94

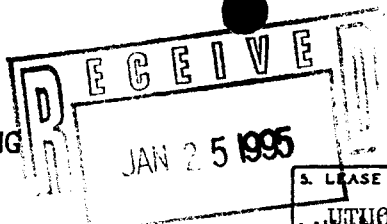
AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓USA PEARL BROADHURST #1								
4304715692	00225	07S 23E 9	GRRV			402651-A		
✓USA PEARL BROADHURST #4						"		
4304715694	00225	07S 23E 9	GRRV			"		
✓BROADHURST #8						"		
4304730696	00225	07S 23E 10	GRRV			"		
✓BROADHURST #6						"		
4304730705	00225	07S 23E 9	GRRV			"		
✓BROADHURST #7						"		
4304730730	00225	07S 23E 9	GRRV			"		
✓BROADHURST #9						402651		
4304730787	00225	07S 23E 10	GRRV			402651-A		
✓PEARL BROADHURST 10						"		
4304730839	00225	07S 23E 9	GRRV			"		
✓PEARL BROADHURST 11						"		
4304730840	00225	07S 23E 10	GRRV			"		
✓PEARL BROADHURST #12						"		
4304730841	00225	07S 23E 10	GRRV			"		
✓PEARL BROADHURST #13						"		
4304730842	00225	07S 23E 9	GRRV			"		
✓BROADHURST #15						"		
4304730901	00225	07S 23E 9	GRRV			"		
✓BROADHURST #16						"		
4304730903	00225	07S 23E 10	GRRV			"		
✓BROADHURST #14						"		
4304730904	00225	07S 23E 9	GRRV					
TOTALS								

COMMENTS:

hereby certify that this report is true and complete to the best of my knowledge. Date:

Name and Signature: Telephone Number:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

UTN02651A

6. MINERAL ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS—OIL, GAS & MINERAL

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR UMC Petroleum Corporation		8. FARM OR LEASE NAME USA Pearl Broadhurst	
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, CO 80202		9. WELL NO. (see attached exhibit A)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface (see attached exhibit A) At proposed prod. zone Sections 9 and 10, T7S, R23E		10. FIELD AND POOL, OR WILDCAT Green River	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9 & 10, T7S, R23E	
14. API NO. (see att. exhibit A)	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Uintah	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On November 15, 1994, General Atlantic Resources, Inc. merged into UMC Petroleum Corporation. (See enclosed certificate of merger.)

UMC Petroleum Corporation will begin operating the referenced lease on January 1, 1995.

Bond coverage for lease activities is being provided by UMC Petroleum Corporation under their nationwide bond, BLM bond number B01843.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

April J.M. Lahnum
Production Technician

DATE

January 20, 1995

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Utah Production	PRAMS I.D.	Company Identification #	State I.D.#	API Number	Lease Name/Number	Formation	Qtr/Qtr	Sec.	Twp.	Rge	County	Operator
WALKER HOLLOW Field												
PEARL BROADHURST #1	PEARL1	UT-017-01-001	00225	43-047-15692-00	UTU02651A	GREEN RIVER	NESE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #10	PEARL10	UT-017-01-009	00225	43-047-30839-00	UTU02651A	GREEN RIVER	NWSW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #11	PEARL11	UT-017-01-010	00225	43-047-30840-00	UTU02651A	GREEN RIVER	NWNE	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #12	PEARL12	UT-017-01-011	00225	43-047-30841-00	UTU02651A	GREEN RIVER	NWNW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #13	PEARL13	UT-017-01-012	00225	43-047-30842-00	UTU02651A	GREEN RIVER	NENE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #14	PEARL14	UT-017-01-013	00225	43-047-30904-00	UTU02651A	GREEN RIVER	SENE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #15	PEARL15	UT-017-01-014	00225	43-047-30901-00	UTU02651A	GREEN RIVER	SESE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #16	PEARL16	UT-017-01-015	00225	43-047-30903-00	UTU02651A	GREEN RIVER	NWSW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #17	PEARL17	UT-017-01-016	00225	43-047-30905-00	UTU02651A	GREEN RIVER	SENW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #18	PEARL18	UT-017-01-017	00225	43-047-30939-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #19	PEARL19	UT-017-01-018	00225	43-047-30940-00	UTU02651A	GREEN RIVER	NWNE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #2 (wlw)	PEARL2	UT-017-01-002	00225	43-047-15693-00	UTU02651A	GREEN RIVER	SWNW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #20	PEARL20	UT-017-01-019	00225	43-047-30941-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #21	PEARL21	UT-017-01-020	00225	43-047-30942-00	UTU02651A	GREEN RIVER	SESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #22	PEARL22	UT-017-01-021	00225	43-047-31025-00	UTU02651A	GREEN RIVER	SESW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #4	PEARL4	UT-017-01-003	00225	43-047-15694-00	UTU02651A	GREEN RIVER	SWSE	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #5 (wlw)	PEARL5A	UT-017-01-004	00225	43-047-15695-00	UTU02651A	GREEN RIVER	SWSW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #6	PEARL6	UT-017-01-005	00225	43-047-30705-00	UTU02651A	GREEN RIVER	NESW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #7	PEARL7	UT-017-01-006	00225	43-047-30730-00	UTU02651A	GREEN RIVER	SWSW	9	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #8	PEARL8	UT-017-01-007	00225	43-047-30696-00	UTU02651A	GREEN RIVER	NESW	10	7S	23E	UINTAH	GARI-BHP
PEARL BROADHURST #9	PEARL9	UT-017-01-008	00225	43-047-30787-00	UTU02651A	GREEN RIVER	NENW	10	7S	23E	UINTAH	GARI-BHP

State of Delaware
Office of the Secretary of State PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"GENERAL ATLANTIC RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "UMC PETROLEUM CORPORATION" UNDER THE NAME OF
"UMC PETROLEUM CORPORATION", A CORPORATION ORGANIZED AND
EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED
AND FILED IN THIS OFFICE THE FIFTEENTH DAY OF NOVEMBER, A.D.
1994, AT 11:10 O'CLOCK A.M.



A handwritten signature in cursive script, reading "Edward J. Freel", is written over a horizontal line.

Edward J. Freel, Secretary of State

AUTHENTICATION:

2257442 8100M

DATE: 7306080

944221473

11-17-94

CERTIFICATE OF MERGER

OF

**GENERAL ATLANTIC RESOURCES, INC.,
A DELAWARE CORPORATION**

AND

**UMC PETROLEUM CORPORATION,
A DELAWARE CORPORATION**

UMC Petroleum Corporation, a Delaware corporation, certifies that:

1. Constituent Corporations. The constituent business corporations participating in the merger herein certified are:

(a) General Atlantic Resources, Inc., which is incorporated under the laws of the State of Delaware; and

(b) UMC Petroleum Corporation, which is incorporated under the laws of the State of Delaware.

2. Approval of Agreement and Plan of Merger. An Agreement and Plan of Merger dated as of August 9, 1994 ("Agreement and Plan of Merger"), has been approved, adopted, certified, executed and acknowledged by each of the aforesaid constituent corporations in accordance with the provisions of Section 251 of the General Corporation Law of the State of Delaware.

3. Surviving Corporation. The surviving corporation (the "Surviving Corporation") in the merger herein certified is UMC Petroleum Corporation, a Delaware corporation.

4. Certificate of Incorporation. The certificate of incorporation of UMC Petroleum Corporation, a Delaware corporation, shall be the certificate of incorporation of the Surviving Corporation, except that Article 4 thereof is hereby amended and restated in its entirety as follows:

1. Authorized Shares. The total authorized capital stock of the corporation shall consist of Common Stock. The aggregate number of shares of Common Stock that the corporation shall have authority to issue is three thousand (3,000) with the par value of one cent (\$.01) per share.

5. Agreement and Plan of Merger on File. The executed Agreement and Plan of Merger is on file at the principal place of business of the Surviving Corporation, the address

of which as of the date hereof is as follows:

1201 Louisiana Street
Suite 1400
Houston, Texas 77002

6. Copies of Agreement and Plan of Merger. A copy of the Agreement and Plan of Merger will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of any of the aforesaid constituent corporations.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Merger on behalf of UMC Petroleum Corporation on this 15th day of November, 1994.

UMC PETROLEUM CORPORATION, a Delaware
corporation

By:

Name:

Title:



John B. Brock

President and Chief Executive Officer

Attest:

By:

Name:

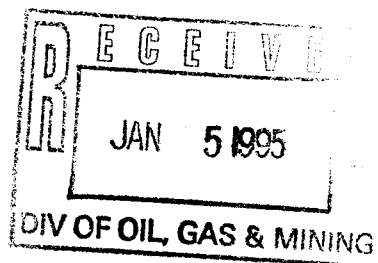
Title:



Marya Ingram

Corporate Secretary

UMC Petroleum Corporation



January 23, 1995

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, #350
Salt Lake City, Utah 84180-1203

Re: Change of Operator

Gentlemen,

On November 15, 1994, General Atlantic Resources, Inc. merged into UMC Petroleum Corporation. Enclosed please find a copy of the certificate of merger as well as State of Utah Form 9 with an attachment listing all wells and their locations.

UMC Petroleum Corporation will be operating these wells effective January 1, 1995. If there are any questions or you require additional information, please contact the undersigned at (303) 573-4732.

Sincerely,

UMC PETROLEUM CORPORATION

A handwritten signature in black ink, appearing to read "April J.M. Lahnum".

April J.M. Lahnum
Production Technician

ajml

{LETTERS/utah}

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UMC Petroleum Corporation

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, CO 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(see attachment)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

UTU02651A

8. Well Name and No.

Pearl Broadhurst

9. API Well No.

(see attachment)

10. Field and Pool, or Exploratory Area

Walker Hollow

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

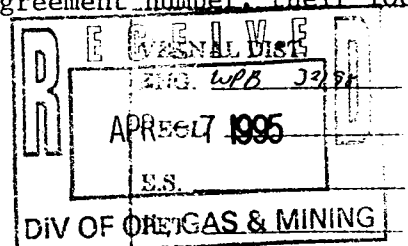
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 15, 1994, General Atlantic Resources, Inc. merged with UMC Petroleum Corporation (See enclosed certificate of merger.)

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by UMC Petroleum Corporation under their nationwide bond, B01843. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

Attachment lists all wells associated with the referenced agreement number, their location, and API well numbers.



14. I hereby certify that the foregoing is true and correct

Signed

April J.M. Lahnum

Title Production Technician

Date March 15, 1995

(This space for Federal or State official use)

Approved by
Conditions of approval, if any:

Title

APR 06 1995

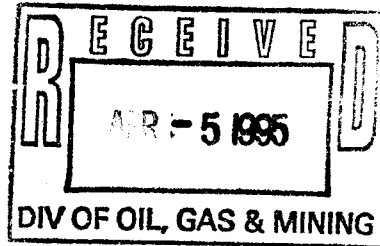
	State I.D.#	API Number	Lease Name/Number	Formation	Qtr/Qtr	Sec.	Twp.	Rge	County
Utah Production									
<u>WALKER HOLLOW Field</u>									
PEARL BROADHURST #1	00225	43-047-15692-00	UTU02651A -	GREEN RIVER	NESE	9	7S	23E	UINTAH
PEARL BROADHURST #10	00225	43-047-30839-00	UTU02651A -	GREEN RIVER	NWSW	9	7S	23E	UINTAH
PEARL BROADHURST #11	00225	43-047-30840-00	UTU02651A -	GREEN RIVER	NWNE	10	7S	23E	UINTAH
PEARL BROADHURST #12	00225	43-047-30841-00	UTU02651A -	GREEN RIVER	NWNW	10	7S	23E	UINTAH
PEARL BROADHURST #13	00225	43-047-30842-00	UTU02651A -	GREEN RIVER	NENE	9	7S	23E	UINTAH
PEARL BROADHURST #14	00225	43-047-30904-00	UTU02651A -	GREEN RIVER	SENE	9	7S	23E	UINTAH
PEARL BROADHURST #15	00225	43-047-30901-00	UTU02651A ✓	GREEN RIVER	SESE	9	7S	23E	UINTAH
PEARL BROADHURST #16	00225	43-047-30903-00	UTU02651A ✓	GREEN RIVER	NWSW	10	7S	23E	UINTAH
PEARL BROADHURST #17	00225	43-047-30905-00	UTU02651A -	GREEN RIVER	SENE	10	7S	23E	UINTAH
PEARL BROADHURST #18	00225	43-047-30939-00	UTU02651A -	GREEN RIVER	NWNE	9	7S	23E	UINTAH
PEARL BROADHURST #19	00225	43-047-30940-00	UTU02651A -	GREEN RIVER	NWNE	9	7S	23E	UINTAH
PEARL BROADHURST #2	00225	43-047-15693-00	UTU02651A -	GREEN RIVER	SWNW	10	7S	23E	UINTAH
PEARL BROADHURST #20	00225	43-047-30941-00	UTU02651A -	GREEN RIVER	SESW	9	7S	23E	UINTAH
PEARL BROADHURST #21	00225	43-047-30942-00	UTU02651A -	GREEN RIVER	SESW	9	7S	23E	UINTAH
PEARL BROADHURST #22	00225	43-047-31025-00	UTU02651A -	GREEN RIVER	SESW	10	7S	23E	UINTAH
PEARL BROADHURST #4	00225	43-047-15694-00	UTU02651A -	GREEN RIVER	SWSE	9	7S	23E	UINTAH
PEARL BROADHURST #5	00225	43-047-15695-00	UTU02651A -	GREEN RIVER	SWSW	10	7S	23E	UINTAH
PEARL BROADHURST #6	00225	43-047-30705-00	UTU02651A -	GREEN RIVER	NESW	9	7S	23E	UINTAH
PEARL BROADHURST #7	00225	43-047-30730-00	UTU02651A -	GREEN RIVER	SWSW	9	7S	23E	UINTAH
PEARL BROADHURST #8	00225	43-047-30696-00	UTU02651A -	GREEN RIVER	NESW	10	7S	23E	UINTAH
PEARL BROADHURST #9	00225	43-047-30787-00	UTU02651A -	GREEN RIVER	NENW	10	7S	23E	UINTAH

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3100
U-02651A et al
(UT-923)



MAR 24 1995

NOTICE

UMC Petroleum Corporation
1201 Louisiana, Suite 1400
Houston, Texas 77002-5603

: Oil and Gas
: U-02651A, U-51411,
: U-55626, U-58530

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of General Atlantic Resources, Inc. into UMC Petroleum Corporation with UMC Petroleum Corporation being the surviving entity.

For our purposes, the merger is recognized effective November 15, 1994.

The oil and gas lease files identified above have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

A rider to UMC's bond (BLM Bond No. NM1773) assuming the liability accrued under General's bond (BLM Bond No. CO1023) was accepted effective March 7, 1995, the date the rider was filed.

/s/ ROBERT LOPEZ

Chief, Branch of Mineral
Leasing Adjudication

bc: Vernal District Office
Moab District Office
MMS—Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
UT-922 (Teresa Thompson)
Lisha Cordova, State of Utah, Division of Oil, Gas, and Mining, 3 Triad Center,
Suite 350, Salt Lake City, Utah 84189-1204

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-DEC 7 GIL
2-LWP 7-SJ ✓
3-DTS 8-PL ✓
4-VLC 9-FILE
5-RJF ✓
6-LWP ✓

☒ Change of Operator (MERGER) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-15-94)

TO (new operator) UMC PETROLEUM CORPORATION
(address) 410 17TH ST STE 1400
DENVER CO 80202
APRIL LAHNUM (915) 683-3003
phone (303) 573-5100
account no. N9215

FROM (former operator) GENERAL ATLANTIC RES INC
(address) 410 17TH ST STE 1400
DENVER CO 80202
APRIL LAHNUM
phone (303) 573-5100
account no. N 0910

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>43047-15692</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 1-25-95)
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 1-25-95)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: #152682. (Rec'd 6/1/91)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-6-95)
- Yes 6. Cardex file has been updated for each well listed above. 4-18-95
- Yes 7. Well file labels have been updated for each well listed above. 4-18-95
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-6-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YEC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- NA 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- YEC 2. A copy of this form has been placed in the new and former operators' bond files.
- YEC 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- NA 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- YEC 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- YEC 1. All attachments to this form have been microfilmed. Date: May 2 19 95.

FILING

- YEC 1. Copies of all attachments to this form have been filed in each well file.
- YEC 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950131 Reg. UIC F5 (27 wells).

9502 Trust Lands Admin. "accepted merger".

950324 B'n/54 Aprv. eff. 11-15-94.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
UMC PETROLEUM CORPORATION
PO BOX 549
NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER:

N9215

REPORT PERIOD (MONTH/YEAR):

6 / 98

AMENDED REPORT

☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PEARL BROADHURST #1								
4304715692	00225	07S 23E 9	GRRV			U-02651-A		
USA PEARL BROADHURST #4								
4304715694	00225	07S 23E 9	GRRV			U-02651-A		
BROADHURST #8								
4304730696	00225	07S 23E 10	GRRV			"		
BROADHURST #6								
4304730705	00225	07S 23E 9	GRRV			"		
BROADHURST #7								
4304730730	00225	07S 23E 9	GRRV			"		
BROADHURST #9								
4304730787	00225	07S 23E 10	GRRV			U-02651		
PEARL BROADHURST 10								
4304730839	00225	07S 23E 9	GRRV			U-02651-A		
PEARL BROADHURST 11								
4304730840	00225	07S 23E 10	GRRV			"		
PEARL BROADHURST #12								
4304730841	00225	07S 23E 10	GRRV			"		
PEARL BROADHURST #13								
4304730842	00225	07S 23E 9	GRRV			"		
BROADHURST #15								
4304730901	00225	07S 23E 9	GRRV			"		
BROADHURST #16								
4304730903	00225	07S 23E 10	GRRV			"		
BROADHURST #17								
4304730905	00225	07S 23E 10	GRRV			"		
TOTALS								

COMMENTS:

hereby certify that this report is true and complete to the best of my knowledge.

Date:

name and Signature:

Telephone Number:

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
UMC PETROLEUM CORPORATION
PO BOX 549
NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N9215

REPORT PERIOD (MONTH/YEAR): 6 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
BROADHURST #18								
4304730939	00225	07S 23E 9	GRRV			4-02651-A		
PEARL BROADHURST 19								
4304730940	00225	07S 23E 9	GRRV			"		
BROADHURST #20								
4304730941	00225	07S 23E 9	GRRV			"		
BROADHURST #21								
4304730942	00225	07S 23E 9	GRRV			"		
PEARL BROADHURST 22								
4304731025	00225	07S 23E 10	GRRV			"		
TOTALS								

COMMENTS:

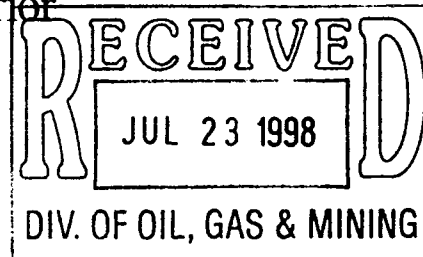
I hereby certify that this report is true and complete to the best of my knowledge.
Date: _____
Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



In Reply Refer To:

3100

U-02651A et al

(UT-932)

JUL 21 1998

NOTICE

Ocean Energy, Inc.
1201 Louisiana, Suite 1400
Houston, TX 77002-5603
(713) 654-9110

: Oil and Gas: ~~U-02651A~~,
: U-09712A, U-020691A, U-8894A,
: U-8895A, U-8897A, U-40401, U-64058

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of UMC Petroleum Corporation into Ocean Energy, Inc. with Ocean Energy, Inc. being the surviving entity.

For our purposes, the merger is recognized effective May 15, 1998, the effective date set by the New Mexico State Office.

The oil and gas lease files identified above have been noted as to the merger. The list was compiled from your list of leases, and a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal is automatically changed by operation of law from UMC Petroleum Corporation to Ocean Energy, Inc. on Bond No. BO1843 (BLM Bond No. NM1773). A rider amending the principal's name from UMC Petroleum Corporation to Ocean Energy, Inc. has been filed in the New Mexico State Office, examined, and found to be satisfactory.

ROBERT LOPEZ

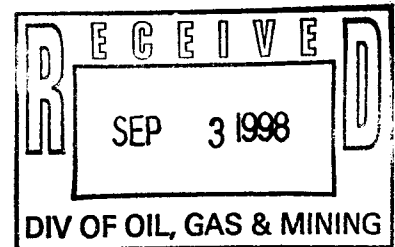
Robert Lopez
Group Leader,
Minerals Adjudication Group

cc: Moab District Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Lisha Cordova (Ste. 1210) P.O. Box 145801, SLC, UT 84114



September 2, 1998

Lisha Cordova
Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801



RE: Merger of UMC Petroleum Corporation and Ocean Energy, Inc.
Pearl Broadhurst #2, #4, #5 & #14.

Dear Ms. Cordova:

Effective April 1, 1998, UMC Petroleum Corporation merged with Ocean Energy, Inc. Effective June 30, 1998, all onshore wells were transferred to its wholly owned subsidiary, Ocean Energy Resources, Inc. Enclosed is the requested UIC Form 5's for the subject change of operation for the original merger and the subsequent re-organization in June 30 1998. All wells previously operated by UMC Petroleum in Utah are now operated by Ocean Energy Resources, Inc.

There has been no change in personnel with whom you are already familiar. Furthermore, the address for all notices, revenues and remittances, notifications and general correspondence remains the same:

Ocean Energy, Resources, Inc.
410 17th Street, Suite 1400
Denver, Colorado 80202

Please distribute this notice to any other applicable departments within your organization that should be aware of this change.

If you have any questions, please feel free to contact the undersigned at (303) 573-4721.

Sincerely,

A handwritten signature in black ink, appearing to read "Scott M. Webb".

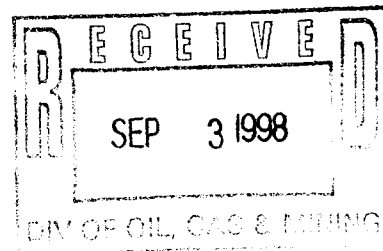
Scott M. Webb
Regulatory Coordinator

UNITED STATES OF AMERICA
State of Louisiana

Jox McKeithen

SECRETARY OF STATE

As Secretary of State, of the State of Louisiana, I do hereby Certify that
the annexed and following is a True and Correct copy of a
Merger as shown by comparison with document filed and
recorded in this Office on March 27, 1998.



*In testimony whereof, I have hereunto set
my hand and caused the Seal of my Office
to be affixed at the City of Baton Rouge on.*

April 17 1998

Jox McKeithen

CGR

Secretary of State



CERTIFICATE OF MERGER

**of
UMC Petroleum Corporation, a Delaware corporation
into
Ocean Energy, Inc., a Louisiana corporation**

Pursuant to Section 112 of the Louisiana Business Corporation Law (the "LBCL"), Ocean Energy, Inc., a Louisiana corporation ("OEI"), hereby adopts the following Certificate of Merger regarding the merger (the "Merger") of UMC Petroleum Corporation, a Delaware corporation ("UMCPC" and, together with OEI, the "Constituent Corporations"), with and into OEI, with OEI as the surviving corporation (the "Surviving Corporation").

1. Ocean Energy, Inc., a Louisiana corporation, and UMC Petroleum Corporation, a Delaware corporation, are the parties to the Merger.

2. The Agreement and Plan of Merger, dated March 27, 1998 (the "Merger Agreement"), has been approved, adopted, certified, executed and acknowledged by the Constituent Corporations in accordance with Section 112 of the LBCL.

3. The Merger is effective at 3:02 p.m., Central Standard Time, on March 27, 1998.

4. The name of the Surviving Corporation shall be Ocean Energy, Inc.

5. Article III of the Articles of Incorporation of Ocean Energy, Inc. is amended in connection with the Merger to increase the authorized capital of the Surviving Corporation and, as a result of the amendment, Article III shall be and read as follows: *The aggregate number of shares which the corporation shall have authority to issue is 3,000 shares without par value, all of which shares shall be of one class and shall be designated as Common Stock*. The Articles of Incorporation of the Surviving Corporation as amended by the amendment to Article III shall be its articles of incorporation.

6. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1201 Louisiana, Suite 1400, Houston, Texas 77002.

7. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any shareholder of UMC Petroleum Corporation or Ocean Energy, Inc., the parties to the Merger.

This Certificate of Merger is dated this 27th day of March, 1998.

OCEAN ENERGY, INC.

By: 

Name: Robert K. Reeves

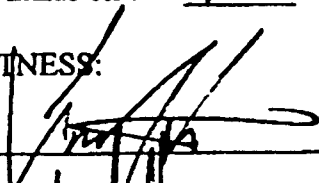
Title: Executive Vice President,
General Counsel and Secretary

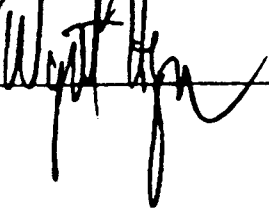
STATE OF TEXAS §
 §
COUNTY OF HARRIS §

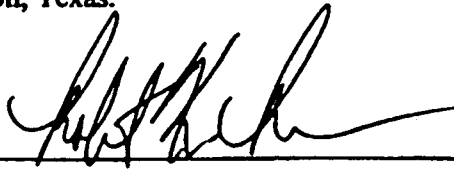
BEFORE ME, the undersigned authority, personally came and appeared Robert K. Reeves, who being duly sworn, declared and acknowledged before me that he is the Executive Vice President, General Counsel and Secretary of Ocean Energy, Inc., a Louisiana corporation, and acknowledged to me that he was authorized to and executed the foregoing Certificate of Merger of UMC Petroleum Corporation into Ocean Energy, Inc. in such capacity for the purposes therein expressed, and as his, and said corporation's free act and deed.

IN WITNESS WHEREOF, the said appearer, witnesses and I, notary, have hereunto affixed our hands on this 27th day of March, 1998 at Houston, Texas.

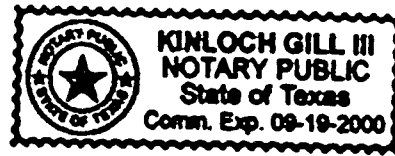
WITNESS:







Robert K. Reeves



Notary Public in and for
the State of Texas

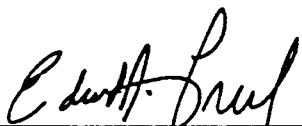


State of Delaware
Office of the Secretary of State PAGE 1

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"UMC PETROLEUM CORPORATION", A DELAWARE CORPORATION,
WITH AND INTO "OCEAN ENERGY, INC." UNDER THE NAME OF "OCEAN ENERGY, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF LOUISIANA, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SEVENTH DAY OF MARCH, A.D. 1998, AT 12:22 O'CLOCK P.M.





Edward J. Freel, Secretary of State

2257442 8100M

981130659

AUTHENTICATION: 9012828

DATE: 04-06-98

CERTIFICATE OF MERGER

Merger of UMC Petroleum Corporation, a Delaware corporation
With and Into
Ocean Energy, Inc., a Louisiana corporation

Pursuant to the Provisions of Section 252 of the Delaware General Corporation Law, the undersigned certifies as follows concerning the merger (the "Merger") of UMC Petroleum Corporation, a Delaware corporation, with and into Ocean Energy, Inc., a Louisiana corporation (together with UMC Petroleum Corporation, the "Constituent Corporations"), with Ocean Energy, Inc. as the surviving corporation (the "Surviving Corporation").

1. The Agreement and Plan of Merger, dated March 27, 1998 (the "Merger Agreement"), has been approved, adopted, certified, executed and acknowledged by the Constituent Corporations in accordance with Section 252 of the Delaware General Corporation Law.

2. The Merger contemplated in the Merger Agreement and this Certificate of Merger will be effective at 3:02 p.m., Central Standard Time, on March 27, 1998.

3. The name of the Surviving Corporation shall be Ocean Energy, Inc.

4. Article III of the Articles of Incorporation of Ocean Energy, Inc. is amended in connection with the Merger to increase the authorized capital of the Surviving Corporation and, as a result of the amendment, Article III shall be and read as follows: *The aggregate number of shares which the corporation shall have authority to issue is 3,000 shares without par value, all of which shares shall be of one class and shall be designated as Common Stock.* The Articles of Incorporation of the Surviving Corporation as amended by the amendment to Article III shall be its articles of incorporation.

5. The executed Merger Agreement is on file at the principal place of business of the Surviving Corporation, 1201 Louisiana, Suite 1400, Houston, Texas 77002.

6. A copy of the Merger Agreement will be furnished by the Surviving Corporation, on request and without cost, to any stockholder of UMC Petroleum Corporation or Ocean Energy, Inc.

7. The Surviving Corporation may be served with process in the State of Delaware in any proceeding for enforcement of any obligation of the Constituent Corporations, as well as for enforcement of any obligation of the Surviving Corporation arising from the Merger, including any suit or other proceeding to enforce the right of any stockholder as determined in appraisal proceedings pursuant to the provisions of Section 262 of the Delaware General Corporation Law, and the Surviving Corporation does hereby irrevocably appoint the Secretary of State of

Delaware as its agent to accept service of process in any such suit or other proceedings. The address to which a copy of such process shall be mailed by the Secretary of State of Delaware is c/o Ocean Energy, Inc., 1201 Louisiana, Suite 1400, Houston, Texas 77002, Attention: Secretary, until the Surviving Corporation shall have hereafter designated in writing to the Secretary of State of Delaware a different address for such purpose.

Dated this 27th day of March, 1998.

OCEAN ENERGY, INC.

By: 

Name: Robert K. Reeves

Title: Executive Vice President,
General Counsel and Secretary

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- FILE	6- EE KR ✓
2- GL H ✓	7-KAS ✓
3- DT ✓	8-SI ✓
4-VLD CDW	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-98 (MERGER)

TO: (new operator) OCEAN ENERGY INC
 (address) PO BOX 549
NEWCASTLE WY 82701-0549

FROM: (old operator) UMC PETROLEUM CORPORATION
 (address) PO BOX 549
NEWCASTLE WY 82701-0549

Phone: (307) 746-4052
 Account no. N3220 (7-31-98)

Phone: (307) 746-4052
 Account no. N9215

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-15692</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 9-3-98)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 9-3-98)
- lec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) (yes) If yes, show company file number: Co209299. (cf. 3-23-98)
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. (7-31-98) * UIC Quattro E. DBASE
- chl 6. **Cardex** file has been updated for each well listed above. (8-3-98)
- chl 7. Well **file labels** have been updated for each well listed above. (8-3-98)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-31-98)
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Lee 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Lee 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Lee 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Lee 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Lee 1. All attachments to this form have been **microfilmed**. Today's date: 12.8.98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORETTA A MURPHY
OCEAN ENERGY INC
PO BOX 549
NEWCASTLE WY 82701-0549

UTAH ACCOUNT NUMBER: N3220

REPORT PERIOD (MONTH/YEAR): 12 / 98

AMENDED REPORT ☐ (Highlight Changes)

Well Name						Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity		Location		OIL(BBL)				GAS(MCF)	WATER(BBL)	
USA PEARL BROADHURST 1						GRRV			U-02651-A		
4304715692	00225	07S	23E	9							
USA PEARL BROADHURST 4						GRRV			U-02651-A	* per Sunday W1W	
4304715694	00225	07S	23E	9							
BROADHURST 8						GRRV			U-02651-A		
4304730696	00225	07S	23E	10							
BROADHURST 6						GRRV			U-02651-A		
4304730705	00225	07S	23E	9							
BROADHURST 7						GRRV			U-02651-A		
4304730730	00225	07S	23E	9							
BROADHURST 9						GRRV			U-02651		
4304730787	00225	07S	23E	10							
PEARL BROADHURST 10						GRRV			U-02651-A		
4304730839	00225	07S	23E	9							
PEARL BROADHURST 11						GRRV			U-02651-A		
4304730840	00225	07S	23E	10							
PEARL BROADHURST 12						GRRV			U-02651-A		
4304730841	00225	07S	23E	10							
PEARL BROADHURST 13						GRRV			U-02651-A		
4304730842	00225	07S	23E	9							
BROADHURST 15						GRRV			U-02651-A		
4304730901	00225	07S	23E	9							
BROADHURST 16						GRRV			U-02651-A		
4304730903	00225	07S	23E	10							
BROADHURST 17						GRRV			U-02651-A		
4304730905	00225	07S	23E	10							
TOTALS											

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Name and Signature: Date: Telephone Number:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION & SERIAL NO. U-025651-A
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Ocean Energy Resources, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, Colorado 80202		8. FARM OR LEASE NAME USA Pearl Broadhurst
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2130' FSL & 575' FEL NE SE At proposed prod. zone		9. WELL NO. 1
14. API NO. 43-047-15692		10. FIELD AND POOL, OR WILDCAT Walker Hollow Field
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-T7S-R23E
12. COUNTY Uintah		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

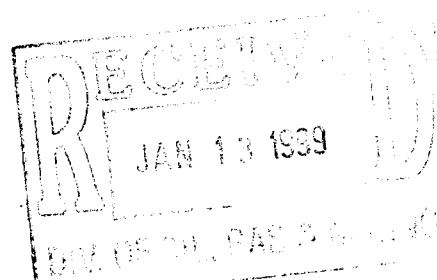
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:																				
<table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<table style="width: 100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <u>Change Of Operator</u> <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <u>Change Of Operator</u> <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																				
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																				
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																				
(Other) <u>Change Of Operator</u> <input checked="" type="checkbox"/>																					
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																					
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator: Effective Date January 1, 1999.* Must be accompanied by a cement verification report.

Former Operator: Ocean Energy, Resources, Inc. (303) 573-5100
 410 17th Street, Suite 1400
 Denver, Colorado 80202

New Operator: Citation Oil & Gas Corp. (281) 469-9664
 8223 Willow Place South
 Suite 250
 Houston, Texas 77070-5623



18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Regulatory Coordinator DATE 1/6/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. U-025651-A	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Citation Oil & Gas Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 8223 Willow Place South, Suite 250, Houston, TX 77070-5623		8. FARM OR LEASE NAME USA Pearl Broadhurst	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2130' FSL & 575' FEL NE SE At proposed prod. zone		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Walker Hollow Field		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-T7S-R23E	
14. API NO. 43-047-15692	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Uintah	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Change Of Operator ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

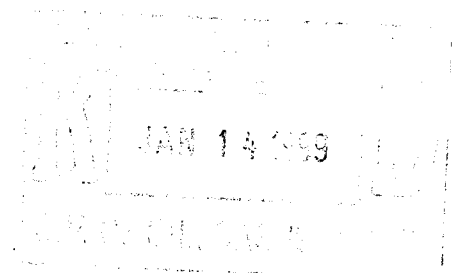
DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator: Effective Date January 1, 1999.* Must be accompanied by a cement verification report.

Former Operator: Ocean Energy, Resources, Inc. (303) 573-5100
 410 17th Street, Suite 1400
 Denver, Colorado 80202

New Operator: Citation Oil & Gas Corp. (281) 469-9664
 8223 Willow Place South
 Suite 250
 Houston, Texas 77070-5623



18. I hereby certify that the foregoing is true and correct

SIGNED

Robert J. Land

TITLE

Vice President Land

DATE

1-8-99

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East Phone: (435) 781-4400
Vernal, Utah 84078-2799 Fax: (435) 781-4410

IN REPLY REFER TO:

3160
UT08300

February 17, 1999

Citation Oil & Gas Corporation
Attn: Sharon Ward
P O Box 690688
Houston, TX 77269-0688

Re: USA Pearl Broadhurst Wells 1, 2, 4, 5, 6, 7,
8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,
20, 21, and 22
Sec. 9 & 10, T7S, R23E
Lease U-02651-A
Uintah County, Utah

Dear Ms. Ward:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Citation Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0630, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4492.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager for

Minerals Resources

cc: Ocean Energy, Inc.
Amoco Production Co.
Utah Div. Oil, Gas & Mining

From: <Margie_Herrmann@ut.blm.gov>
To: <nrogm.krisbeck@state.ut.us>
Date: Tue, Jun 1, 1999 11:18 AM
Subject: Change of Operator

Here goes again! Let me know if you receive it.
Thank you,
Margie

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-GLH ✓	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) CITATION OIL & GAS CORP FROM: (old operator) OCEAN ENERGY RESOURCES INC
 (address) 8223 WILLOW PL. SOUTH STE 250 (address) 410 17TH STREET STE 1400
HOUSTON, TX 77070-5623 DENVER, CO 80202

Phone: (281) 469-9664Account no. N0265Phone: (303) 573-5100Account no. N3220

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>4304715692</u>	Entity: <u> </u>	S <u> </u>	T <u> </u>	R <u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S <u> </u>	T <u> </u>	R <u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S <u> </u>	T <u> </u>	R <u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S <u> </u>	T <u> </u>	R <u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S <u> </u>	T <u> </u>	R <u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S <u> </u>	T <u> </u>	R <u> </u>	Lease: <u> </u>
Name: <u> </u>	API: <u> </u>	Entity: <u> </u>	S <u> </u>	T <u> </u>	R <u> </u>	Lease: <u> </u>

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1.13.99)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1.14.99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) If yes, show company file number:
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 6.1.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(6.10.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(*new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *6.10.99*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- UDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- UDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- + 2. A **copy of this form** has been placed in the new and former operator's bond files.
- + 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- + 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 8.3.99.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

990514 left message w/ Marjii (BIM) regarding approval? 990601 Rec'd e-mail approval approval from Marjii (BIM)